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# Altering Seawater Chemistry to Mitigate CO<sub>2</sub> and Ocean Acidification

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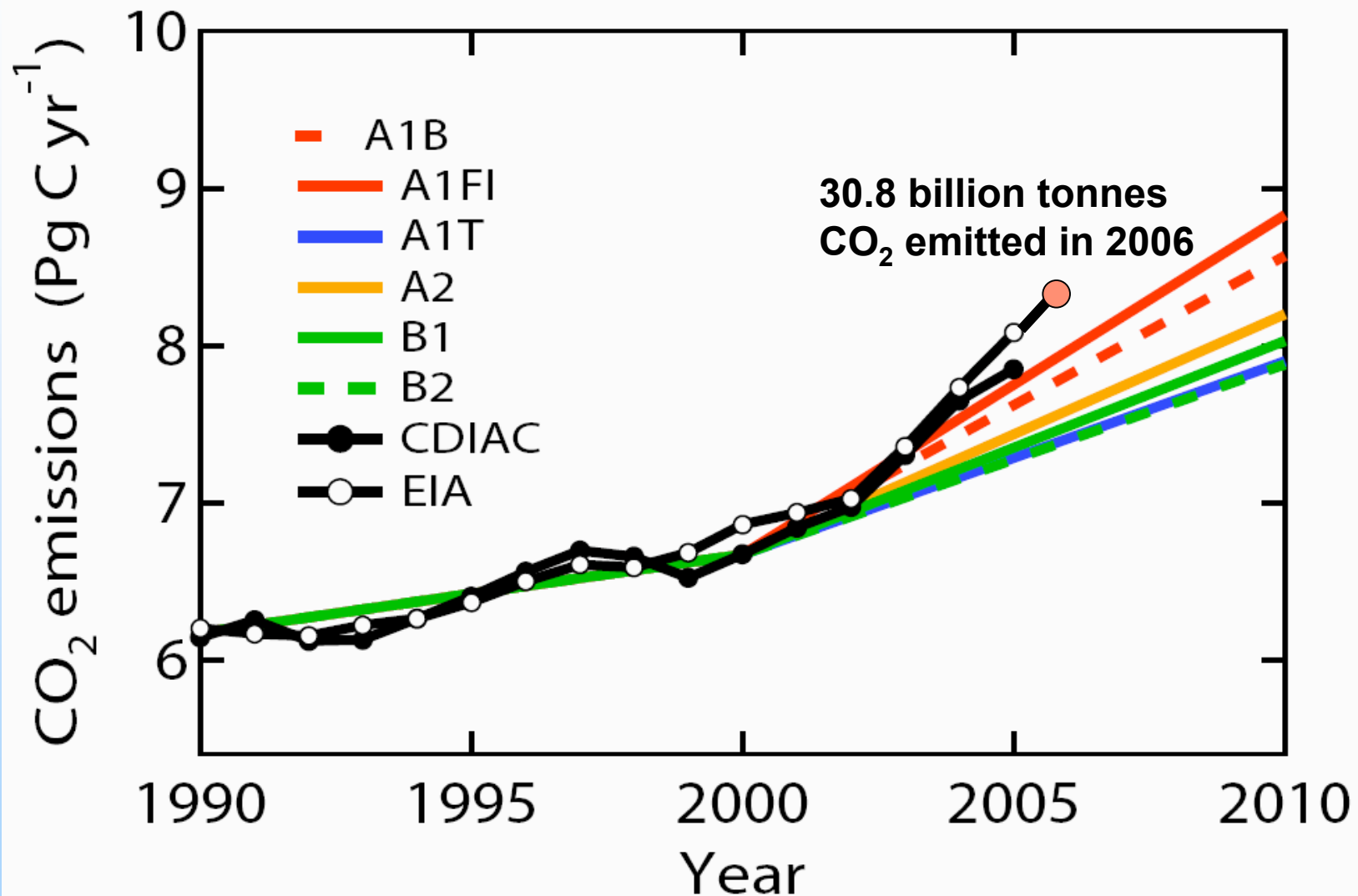


# Summary:

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- ❑ Direct mitigation of fossil energy CO<sub>2</sub> (e.g. sequestration) is essential for stabilizing atmospheric CO<sub>2</sub>.
- ❑ In addition to climate effects, anthropogenic CO<sub>2</sub> impacts ocean chemistry.
- ❑ Ocean-based CO<sub>2</sub> mitigation must be considered:
  - Land-based efforts may prove inadequate.
  - The ocean has a large CO<sub>2</sub> capture/storage potential.
  - Various potentially safe, marine-based options have been proposed and need to be evaluated.
- ❑ The preceding realities and possibilities need to be incorporated into CO<sub>2</sub> mitigation policy, decision-making, and R&D funding.

# Efforts to reverse CO<sub>2</sub> emissions have thus far failed: Emissions for 2000-2007 well above worst case scenarios



# Renewable energy is losing ground to fossil energy:

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*Units: GW*

<i>Energy Source:</i>	<i>World 2001</i>	<i>World 2006</i>	<i>% Change</i>
<b>Fossil</b>	<b>10883</b>	<b>12724</b>	<b>16.9</b>
<b>Non-Fossil</b>	<b>1628</b>	<b>1849</b>	<b>13.6</b>

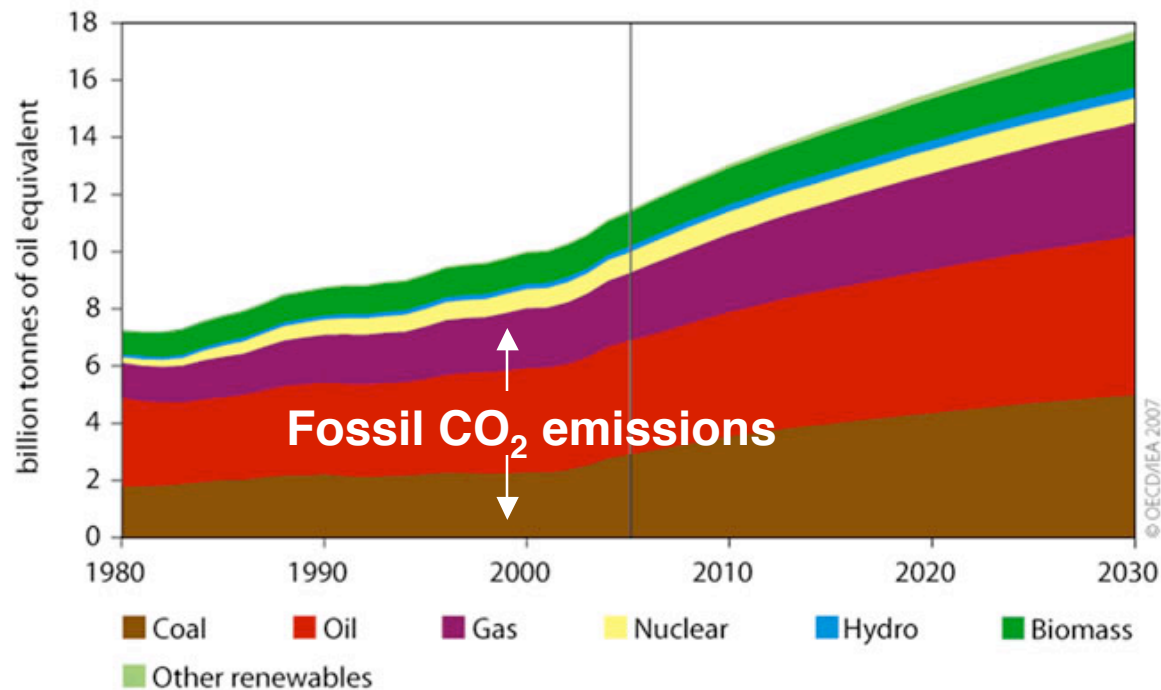
[Fossil sources **increased** as % of total: 87.0 -> 87.3%]

*Source: BP Statistical Review of World Energy 2007*



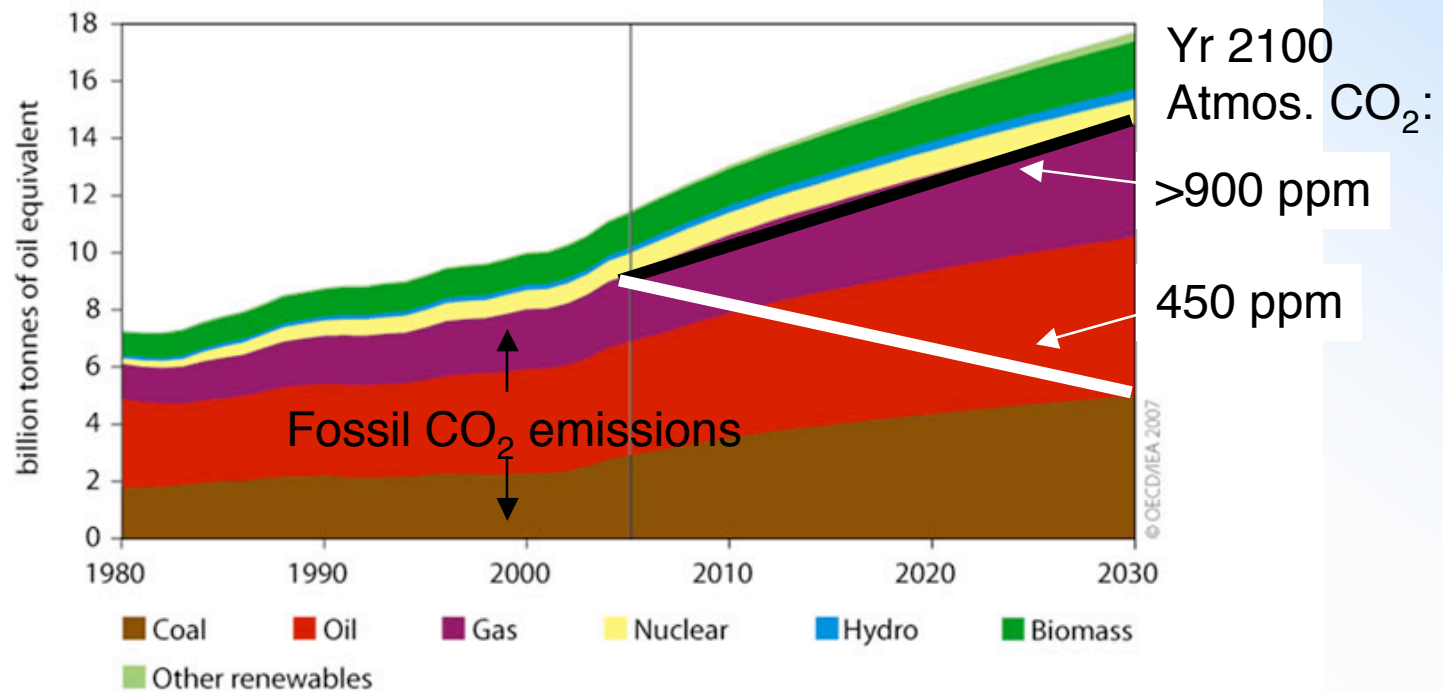
# Forecast: Continued increases in CO<sub>2</sub> emissions

International Energy Agency projected energy use and sources to 2030 -



# Forecast: Continued increase in atmospheric CO<sub>2</sub>

Increasing fossil energy use without mitigation guarantees increasing atmospheric CO<sub>2</sub>

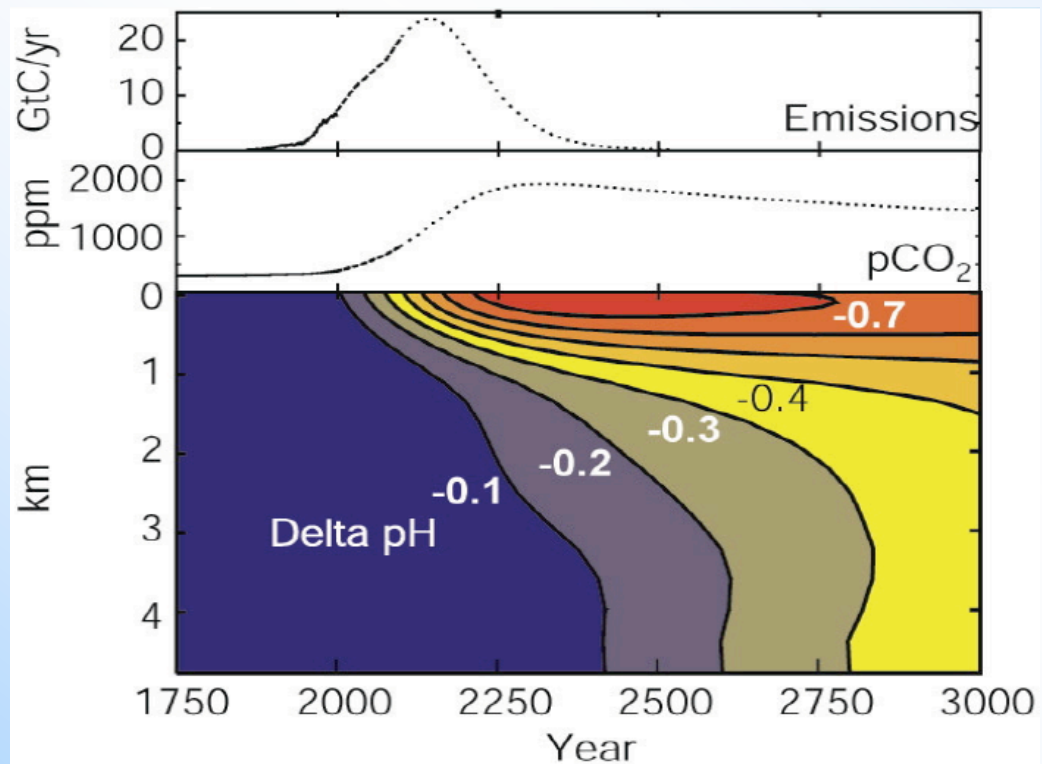
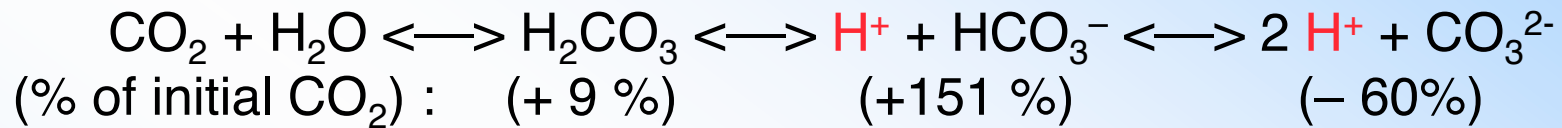


## Conclusion:

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- ❑ Despite significant gains in low/no-carbon energy generation, these have been and will likely continue to be woefully inadequate for mitigating CO<sub>2</sub> emissions from energy production.
- ❑ Therefore, direct or indirect CO<sub>2</sub> mitigation of fossil energy is urgently needed for atmospheric CO<sub>2</sub> stabilization.
- ❑ Mitigation strategies must be applicable to developing countries, the primary source of future CO<sub>2</sub> emissions.

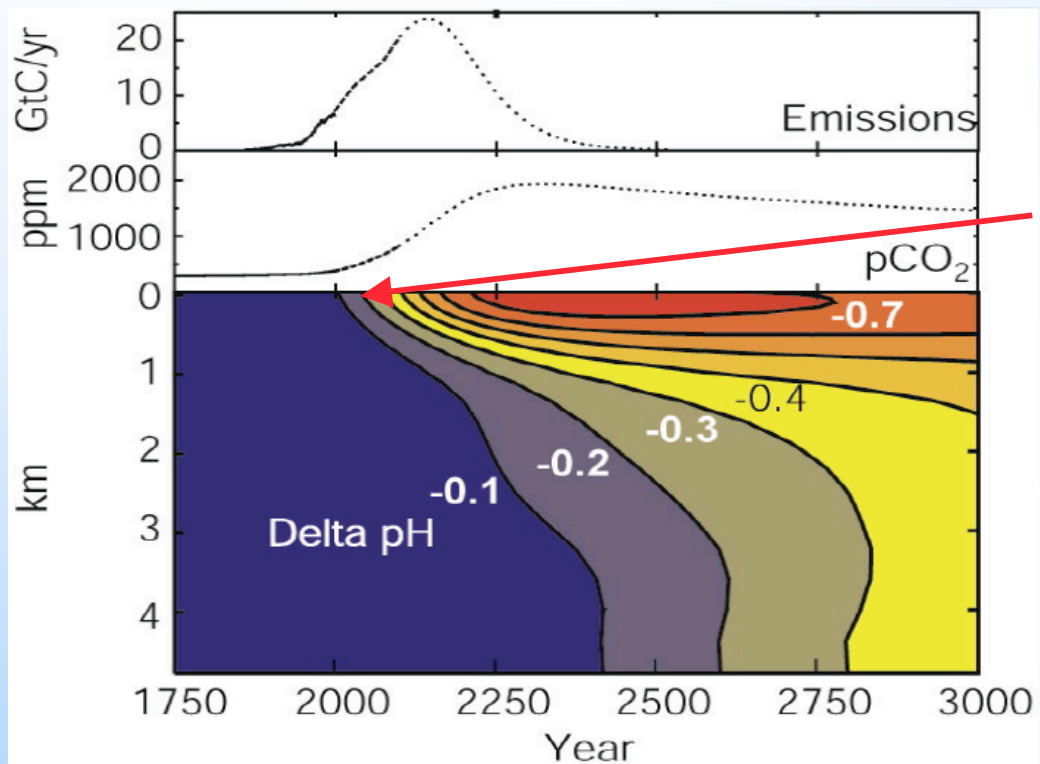
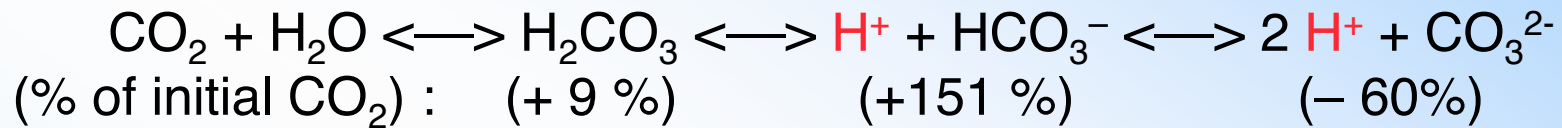
# Why mitigate CO<sub>2</sub>: It's not just about climate change - CO<sub>2</sub> emissions impact ocean chemistry



(Caldeira and Wickett, 2003, *Nature* 425:365)

***Therefore unlike climate effects, ocean acidification is guaranteed under BAU emissions scenarios***

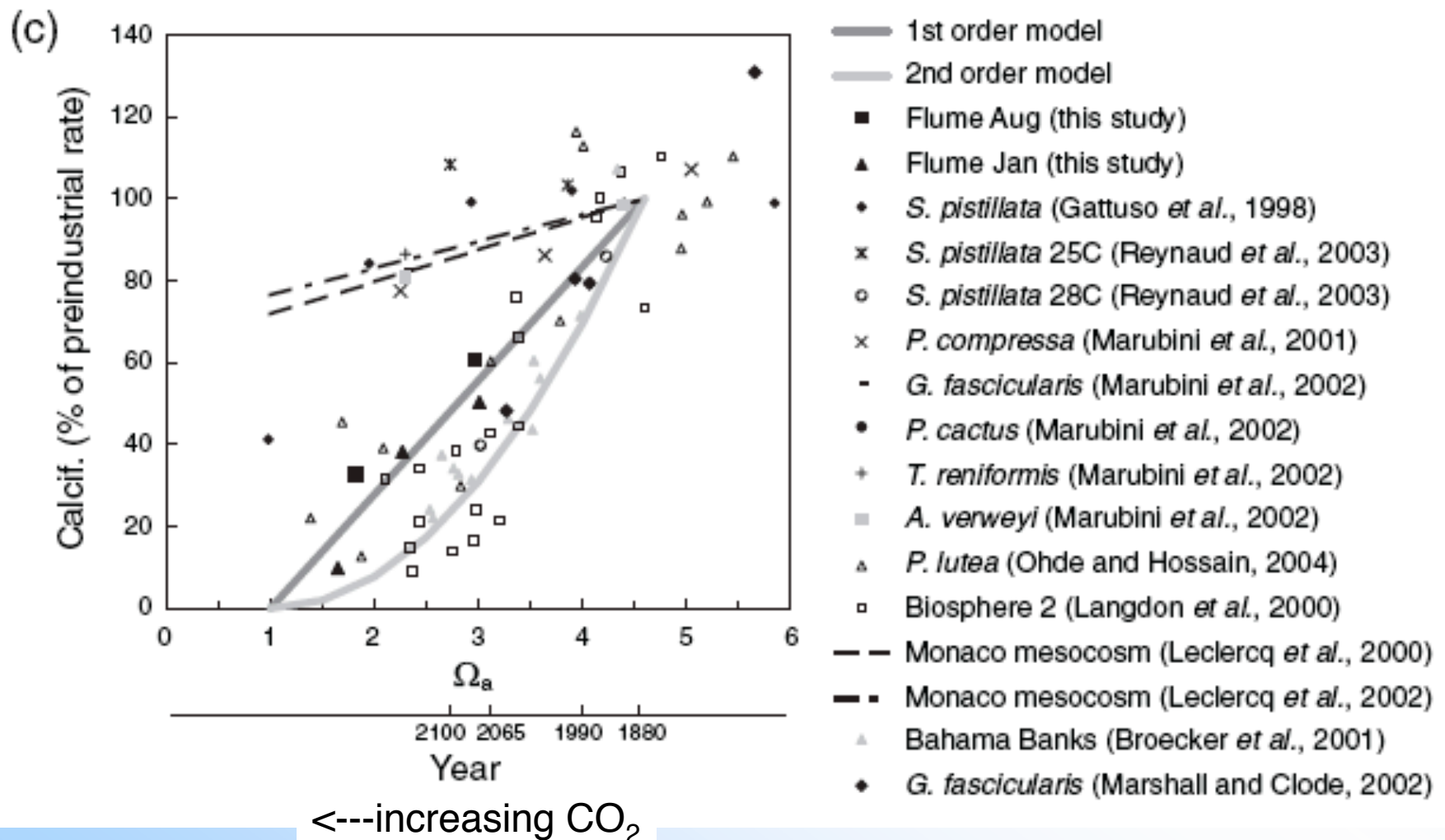
# Why mitigate CO<sub>2</sub>: It's not just about climate change - CO<sub>2</sub> emissions impact ocean chemistry



CO<sub>2</sub> emissions will alter ocean pH (0.2 units) to the point where it will violate U.S. Environmental Protection Agency Quality Criteria [1976] by mid-century if emissions are not dramatically curtailed. (e.g., see Zeebe et al., *Science*, 321:51-2)

(Caldeira and Wickett, 2003, *Nature* 425:365)

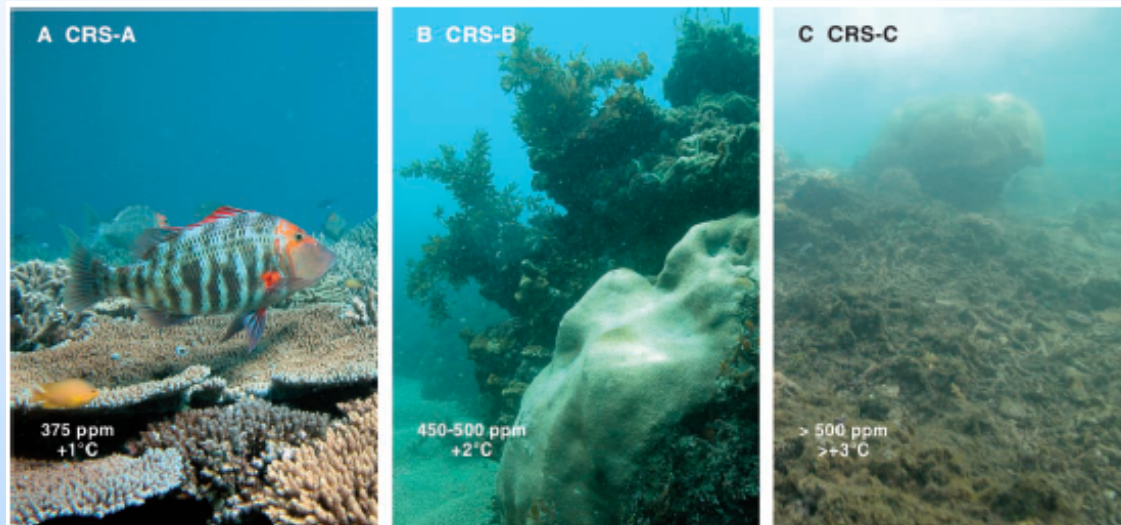
# CO<sub>2</sub> affects many calcifying species





# The consequences of increasing ocean acidity

- Significant impacts observed on calcifying organisms such as corals and shellfish
- Significant potential for impacts on marine ecosystems and biogeochemistry that are essential to a habitable planet, i.e. food and O<sub>2</sub> production, carbon and nitrogen cycling, etc.



O. Hoegh-Guldberg, et al., *Science*, December 2007

## Action items needed on ocean acidity

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- ❑ Determine full scope of biogeochemical and habitability impacts from ocean acidification.
- ❑ Incorporate these impacts into the cost/benefit equations for CO<sub>2</sub> mitigation.
- ❑ Incorporate preceding into policy and action plans at state (e.g., ARB, CEC), national (e.g. Congress, DOE, EPA), and international (e.g. UN, World Bank, G-8) levels.

# The ocean as part of the CO<sub>2</sub> solution

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## *Rationale:*

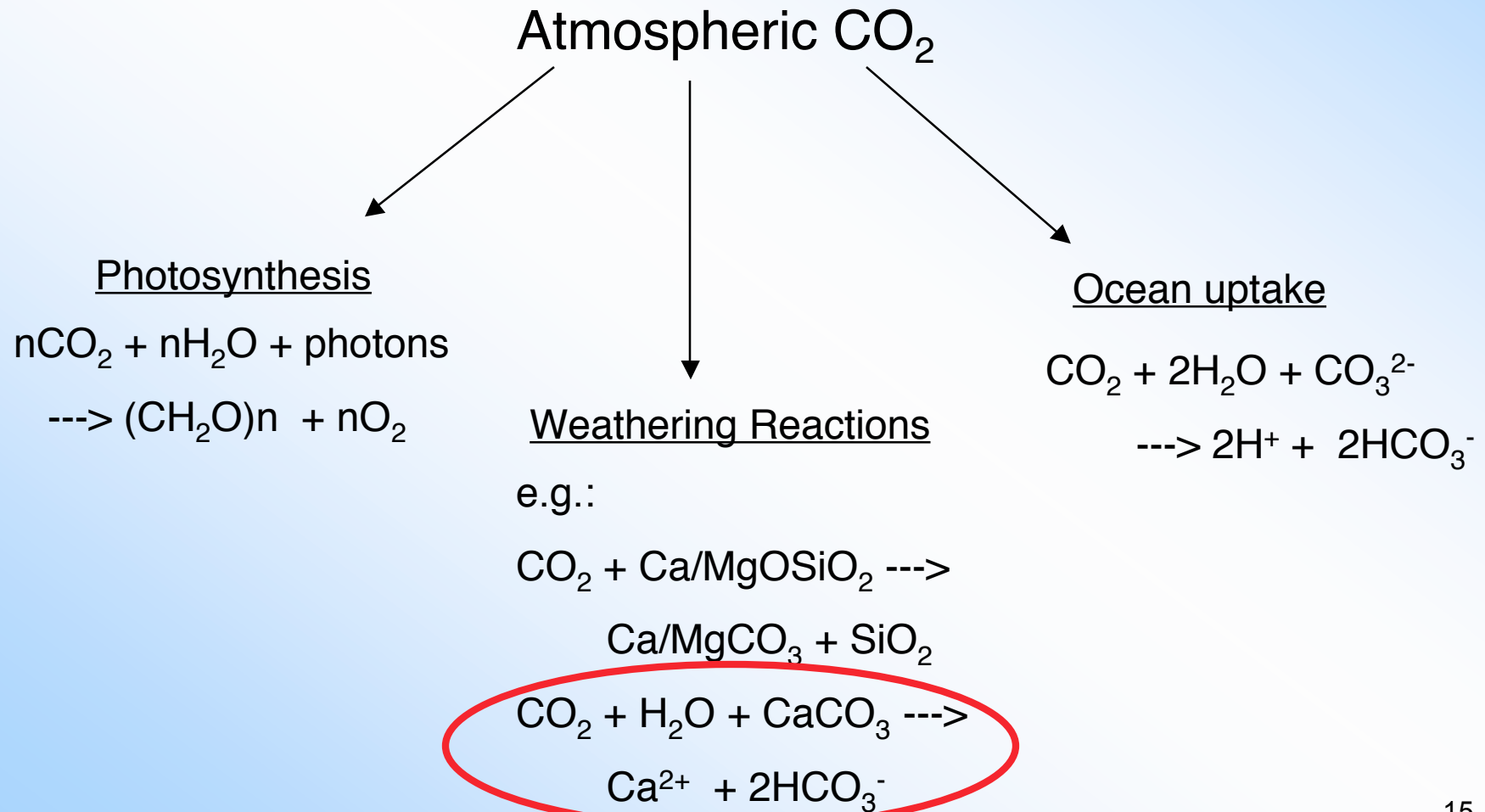
- ❑ Largest potential for CO<sub>2</sub> absorption and storage on earth:
  - 7 GT CO<sub>2</sub>/yr absorbed by the ocean
  - 1/3-1/2 of all anthropogenic CO<sub>2</sub> emissions have thus far been absorbed by the ocean
- ❑ Land-based CO<sub>2</sub> mitigation efforts alone may prove ineffective in reversing CO<sub>2</sub> emissions
- ❑ Various methods of ocean CO<sub>2</sub> mitigation exist or have been proposed, for example ----->

# Ocean CO<sub>2</sub> Sequestration Options

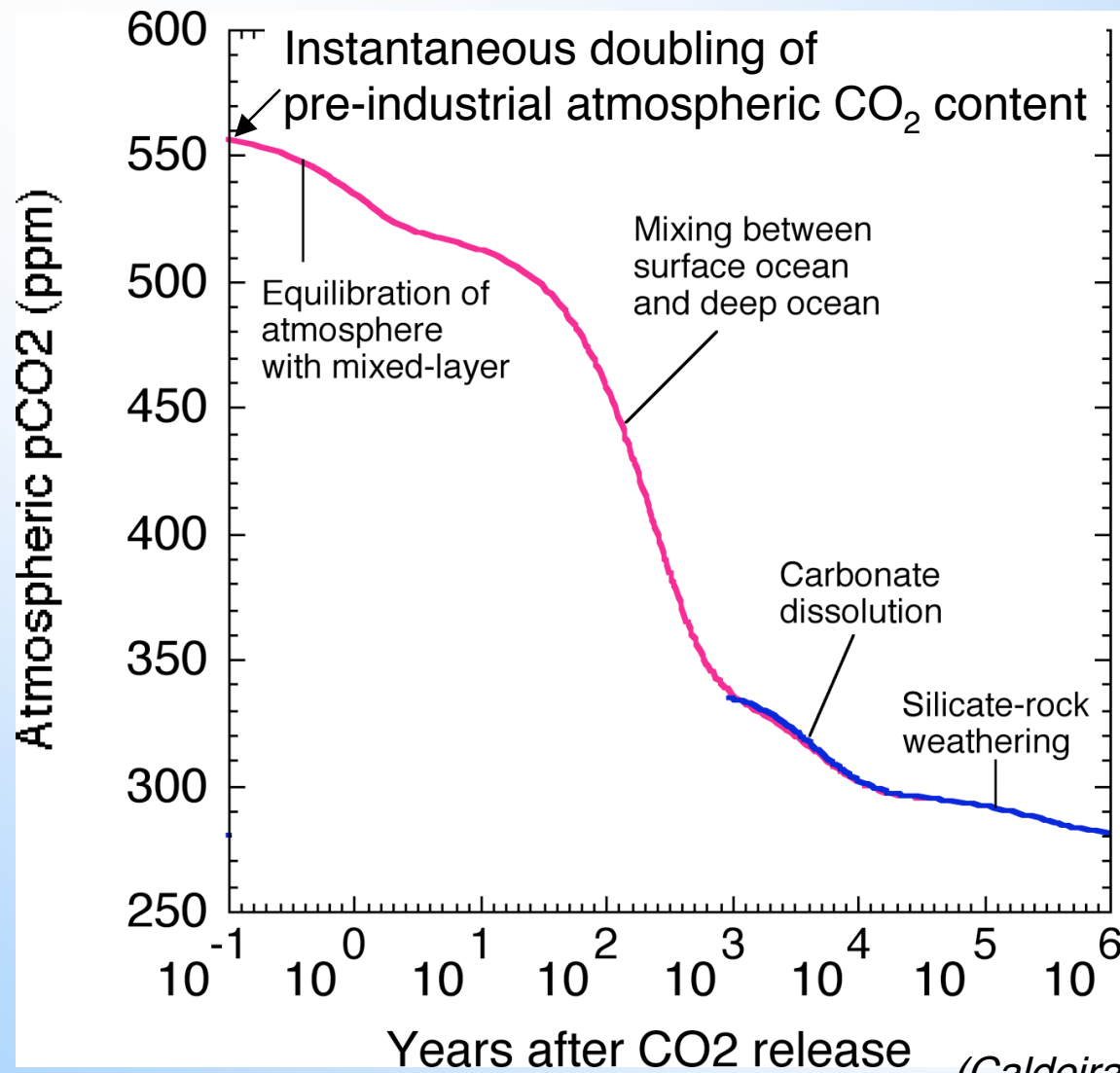
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- ❑ Physical: Deep ocean CO<sub>2</sub> injection (Marchetti, '77)  
issues - Cost of CO<sub>2</sub> capture and transport; Bio effects
- ❑ Biological: Ocean fertilization (Martin, '90)  
issues - Bio and eco effects; Mitigation effectiveness?
- ❑ Chemical:
  - Alkalinity addition (Kheshgi '95; House et al. '07; Harvey '08)
  - Enhanced limestone weathering (Rau et al. '99-'07)
- ❑ Other? E.g., crop waste stored in marine anoxic zones (Metzger and Benford, 2001)

# Nature's own CO<sub>2</sub> capture and storage



# Nature will sequester all anthropogenic CO<sub>2</sub> but over tens of thousands of years and with significant climate and environmental impacts



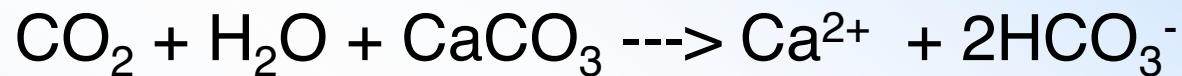
(Caldeira and Rau, 2000) <sup>16</sup>



# Why not speed up carbonate weathering?

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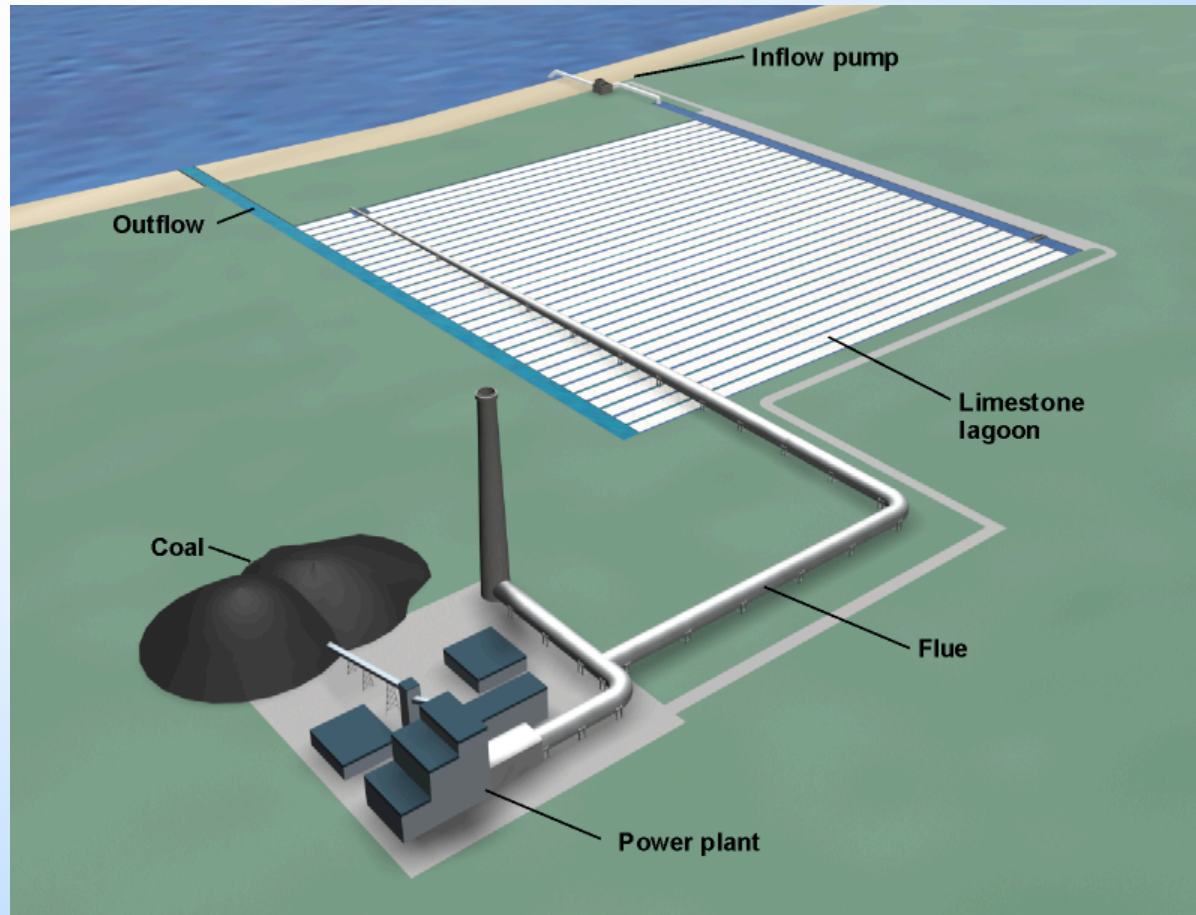
Where cost effective to do so, place limestone and water in direct contact with CO<sub>2</sub>-rich waste gas:



Advantages:

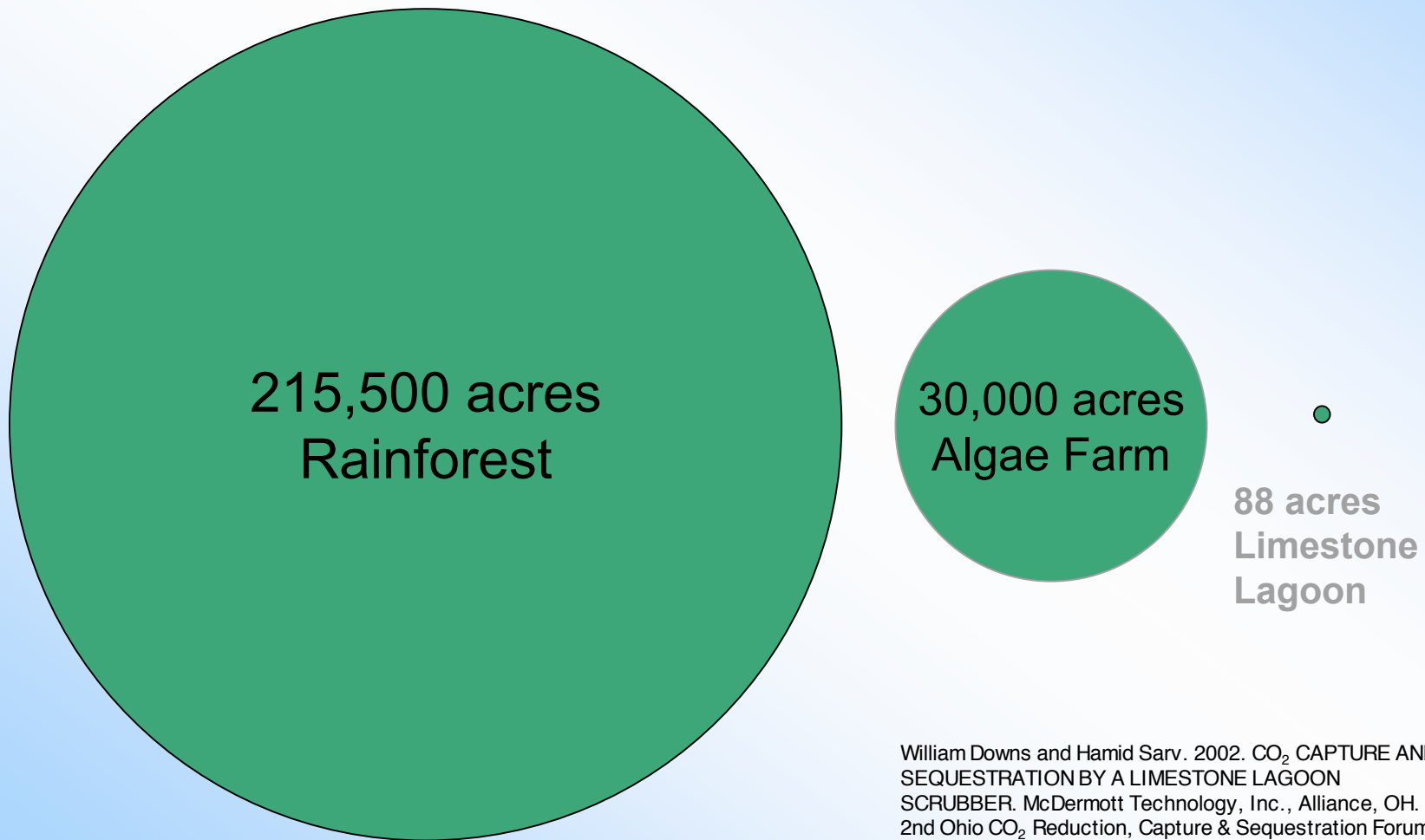
- Low-tech and retrofittable to existing power plants, including those in developing countries
- Already widely used for SO<sub>2</sub> mitigation
- Can have low parasitic energy loss
- Can be low cost
- Safe, benign end product; Counters effects of ocean acidity

# McDermott's limestone CO<sub>2</sub> scrubber concept



William Downs and Hamid Sav. 2002. CO<sub>2</sub> CAPTURE AND SEQUESTRATION BY A LIMESTONE LAGOON SCRUBBER. McDermott Technology, Inc., Alliance, OH. 2nd Ohio CO<sub>2</sub> Reduction, Capture & Sequestration Forum, Ohio University, April 26 2002

# Required land for fixation of CO<sub>2</sub> from a 500 MW coal-fired plant



William Downs and Hamid Sarv. 2002. CO<sub>2</sub> CAPTURE AND SEQUESTRATION BY A LIMESTONE LAGOON SCRUBBER. McDermott Technology, Inc., Alliance, OH. 2nd Ohio CO<sub>2</sub> Reduction, Capture & Sequestration Forum, Ohio University, April 26 2002

# McDermott's comparison of CO<sub>2</sub> control methods

Power System	CO <sub>2</sub> Removal			
	Method	% Efficiency Loss	% Removal	\$/ton Avoided
Conventional PC w/o FGD	None	Base	0	--
Conventional PC w/ FGD	None	1.4	0	--
Conventional PC w/ FGD	Amine scrubbing	40	90	73
O <sub>2</sub> fired PC w/ recycled flue gas	Condensing CO <sub>2</sub> -rich exhaust	34	90	60
Conventional PC with limestone lagoon	Wet scrubbing with limestone	2	90	21

William Downs and Hamid Sav. 2002. CO<sub>2</sub> CAPTURE AND SEQUESTRATION BY A LIMESTONE LAGOON SCRUBBER. McDermott Technology, Inc., Alliance, OH. 2nd Ohio CO<sub>2</sub> Reduction, Capture & Sequestration Forum, Ohio University, April 26 2002

# Optimum AWL economics

Estimated cost per tonne CO<sub>2</sub> sequestered,  
assuming coastal location:

## ➤ Limestone -

- ◆ 2.3 tonnes @ \$4/tonne = ~~\$ 9.20~~ | *use free, nearby*
- ◆ crushing from 10 cm to 1cm = ~~\$ 1.45~~ | *waste limestone*
- ◆ transport 100 km by rail = ~~\$ 8.00~~
- ◆ Water -
- ◆ 10<sup>4</sup> m<sup>3</sup>, pumped 2 vertical meters = ~~\$ 7.57~~ | *use cooling water*

➤ Capital and maintenance = \$ 2.50

~~\$ 29/tonne CO<sub>2</sub>~~

TOTAL:

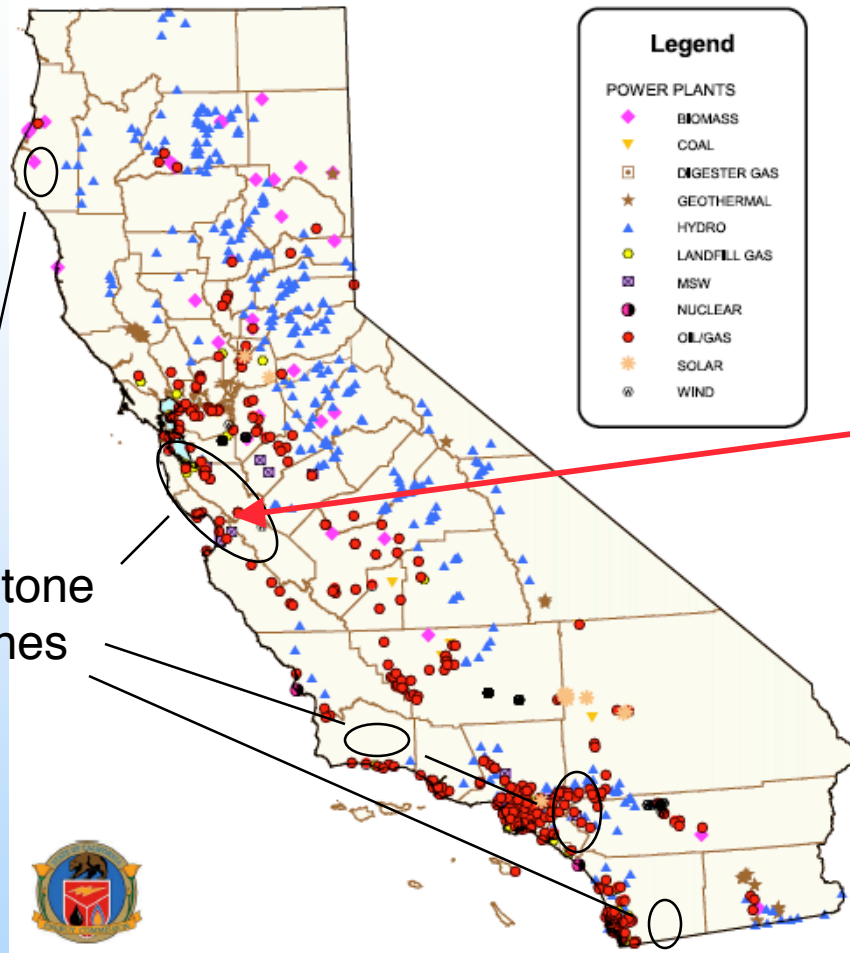
**<\$3/tonne CO<sub>2</sub>**



# Limestone availability vs. CA coastal power plant locations

## CALIFORNIA STATEWIDE POWER PLANTS

Operational .1 MW and Above



Major Limestone Deposits/Mines

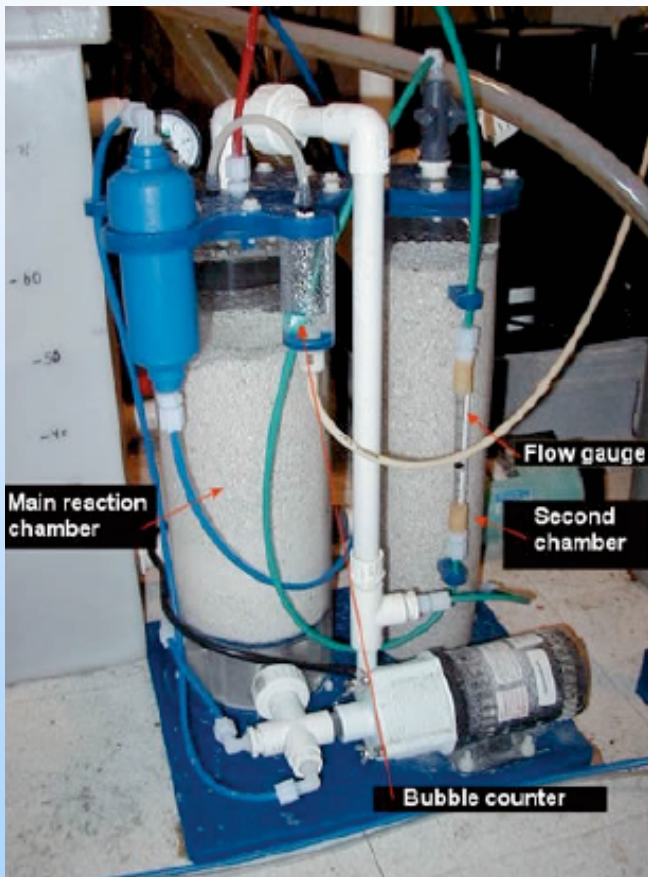


E.g., Moss Landing 2.5 GW power plant complex - largest single CO<sub>2</sub> emitted in state?



# Safety of AWL effluent?

In-home tank CO<sub>2</sub> + carbonate reactors routinely used to add alkalinity to saltwater aquariums!



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## RX-1 Calcium Reactor

The RX-1 represents the pinnacle in reactor technology available today. We've combined all the features an advanced reef hobbyist is looking for into a compact package that is easy to use and maintain. No more messing with finicky settings or inconsistent results, the RX-1 is a solid performer that will give you years of trouble-free service.

### Specs

- 8.25" x 9" footprint
- 16" tall
- Giant media chamber
- Reverse flow
- Recirculating CO<sub>2</sub>
- pH probe holder
- Eheim 1250 pump
- JG fittings throughout
- Sch. 80 PVC and unions throughout
- Large union lid for quick and easy media addition
- SMC valve for precise effluent control

### Features

The Eheim 1250 pump included with the RX-1 sets the standard for flow and efficiency. No other reactor in this class offers such a powerful and reliable pump. The Eheim carries a 2-year warranty.

By utilizing a box design, we're able to make the best use of space under an aquarium. The RX-1 is large enough to hold an entire container of Carib Sea ARM media (8 lbs.)!

Unlike competing products, you won't need a separate feed pump with the RX-1. The Eheim 1250 is powerful enough to serve double duty.

Tank Rating: up to 400 gallons

MSRP - \$429.00

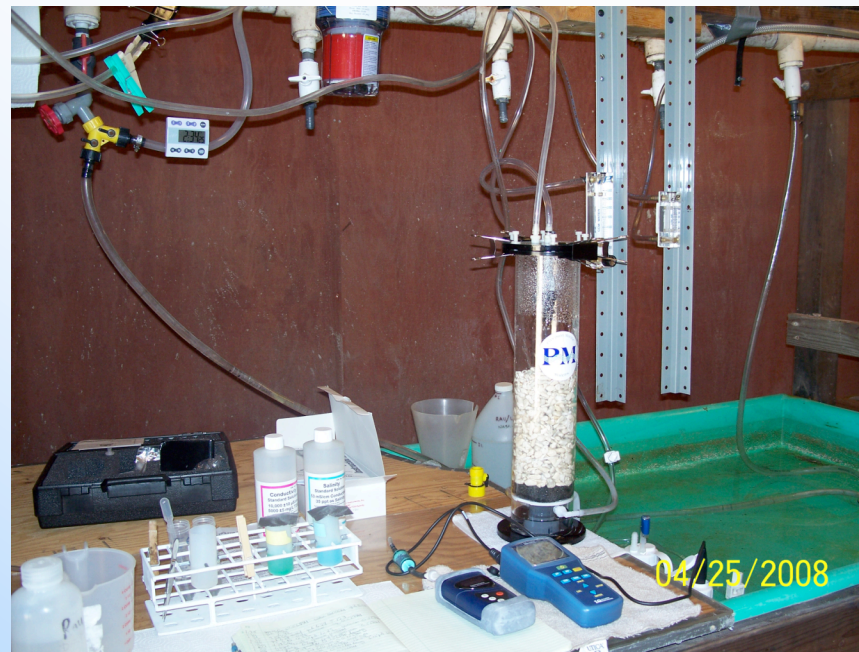
[View the User's Manual](#)



# Current EISG/CEC funded project

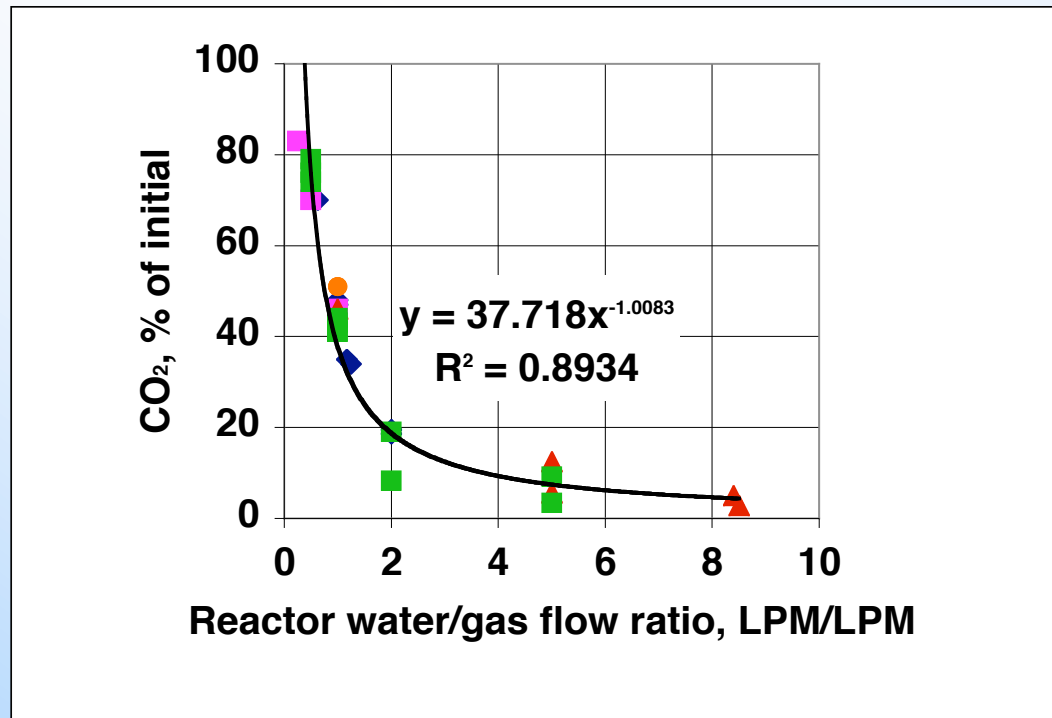
Bench-scale evaluation of AWL concept at UCSC's Long Marine Laboratory →

- ▶ Adaptation of commercial seawater calcium/alkalinity generator to test effectiveness and safety of wet carbonate scrubbing of a 10% CO<sub>2</sub> stream:



## Project results thus far

- ❑ >95% removal CO<sub>2</sub> stream depending on water/gas flow ratio:



### Implications for Moss Landing Power plant:

Optimized, full-scale reactor using once-through cooling seawater ( $4 \times 10^6$  tonnes seawater/day) might allow 25% CO<sub>2</sub> emissions reduction at <\$15/tonne CO<sub>2</sub>.

- ❑ Planned downstream bio testing of effluent water on selected marine invertebrates (with Prof. D. Potts, UCSC)



# Air CO<sub>2</sub> capture with “Juiced” AWL (JAWL)

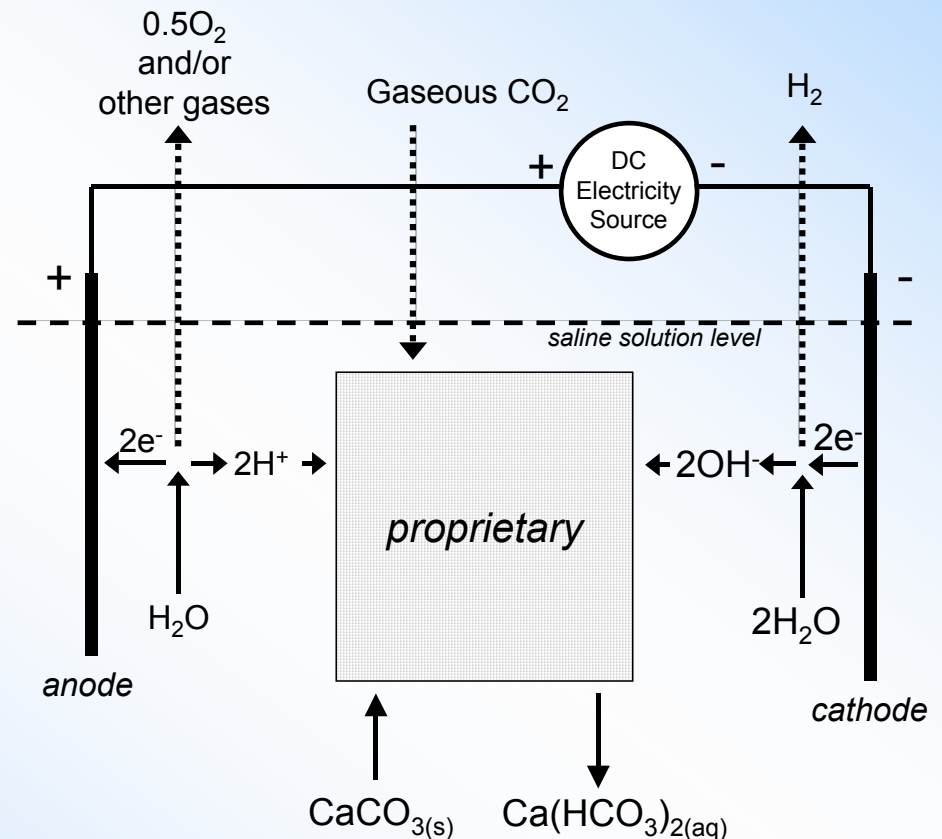
*Add renewable DC electricity to AWL chemistry to allow:*

□ Production of air CO<sub>2</sub> absorbing solutions while generating “super green” hydrogen

➤ 22 tonnes CO<sub>2</sub> absorbed per tonne H<sub>2</sub> produced

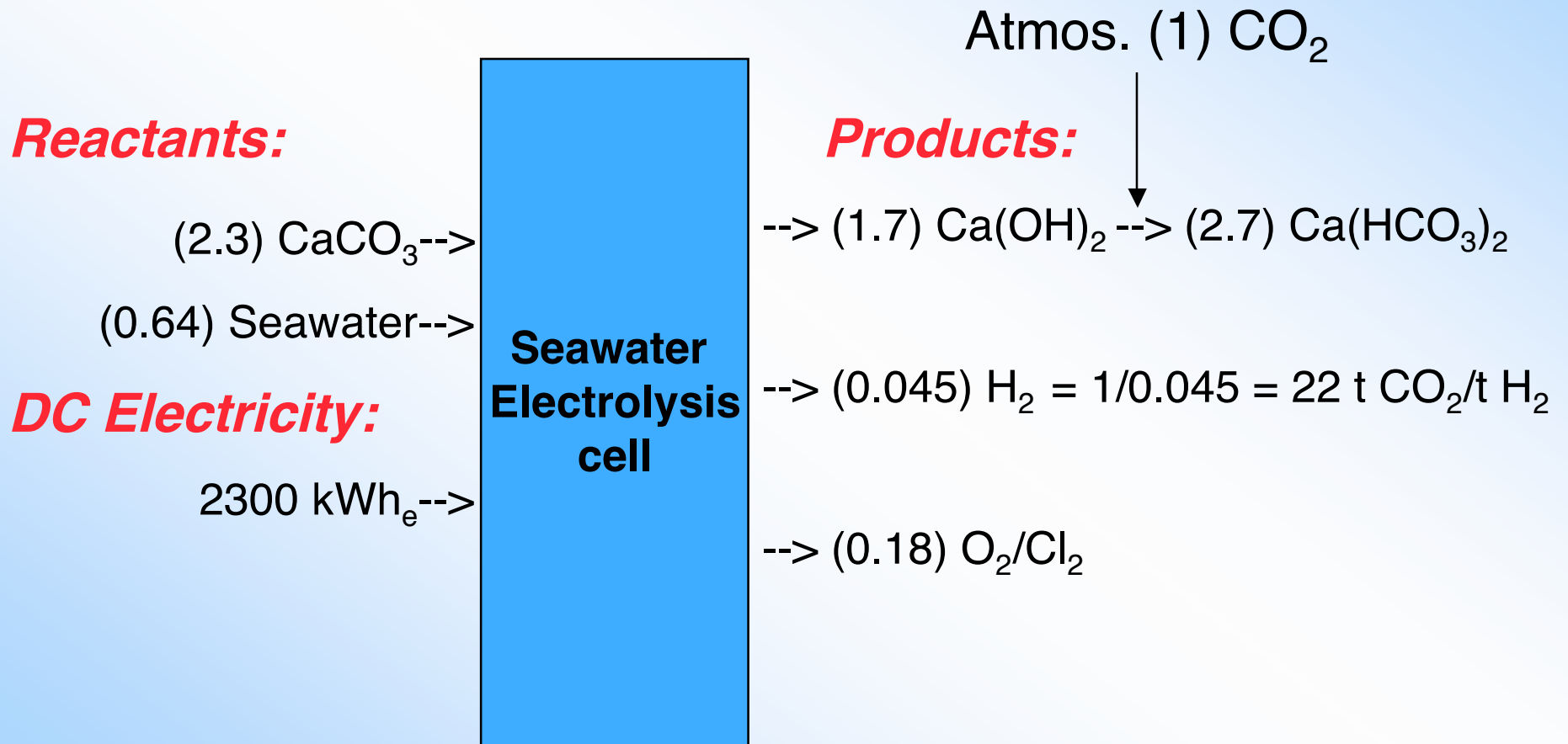
➤ thus, novel production of carbon-negative hydrogen

□ Addition of alkalinity to seawater neutralizes or offsets ocean acidity



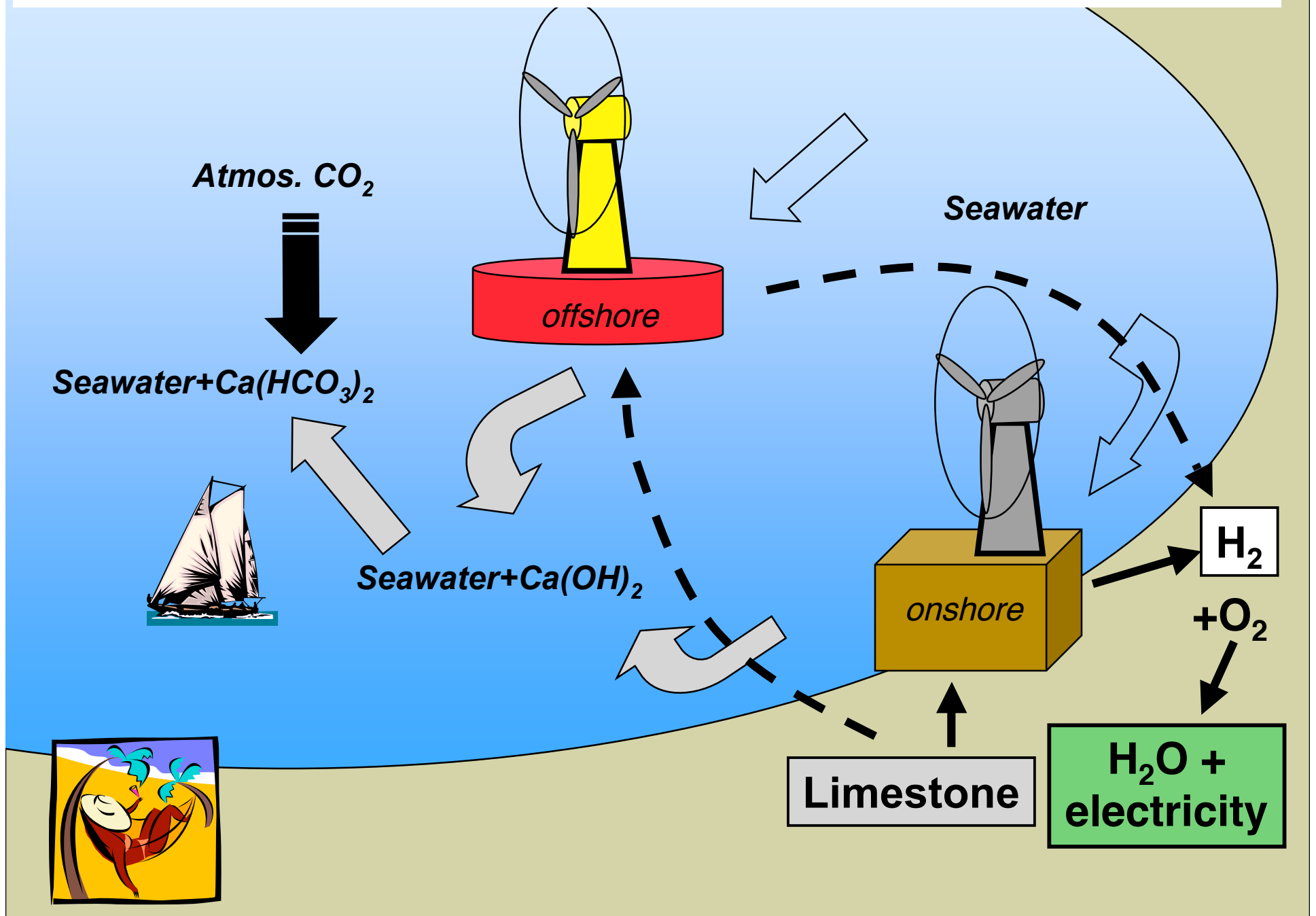
# JAWL Requirements, Yields, Costs

(tonnes/tonne CO<sub>2</sub> consumed)



Estimated net cost = \$187 (cost) - \$87 (product value) = \$100/tonne CO<sub>2</sub> mitigated

# For Example: Ocean-based, carbon-negative wind hydrogen





# Summary:

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